Western Area Power Administration, SNR Agenda Item # 4 Richardson, Rieger Feb 26, 2009

Informal Rates Process Meeting February 26, 2009 Western's MRTU Actual Cost History

	TOTAL	Software in Development (Capitalized)/ Note 1		Total Annual Expenses	Consulting Contract Services	Cost Categories WAPA Lahor
	↔	co	6	9	÷	9 -11
	\$ 174,409 \$	268	\$ 1/4,141 \$	17/1/1	\$.1/4,141	FY2006
	÷	₩.	¥	•	A U	•
	2,059,087 \$	570,922	1,488,165	900,070	534,290	FY2007
	⇔	s	(e) ()	
	3,133,457 \$	949,424 \$	2,184,033	1,403,359	780,674	FY2008
	€	\$	↔	¥	↔	FYO
	789.841 \$	230,754 \$	559,087 \$	307,212 \$	251,875 \$	FY09 thru Jan 31
0,100,100	6 156 705	1,751,369	4,405,426	2,664,446	1,740,980	Total

Note:

We estimate completion by May 2009. Thereafter, repayment will begin and costs will be repaid over a five-year period. Estimated annual cost is \$350,274. 1. While Western incurred these costs in the fiscal years identified, cost recovery begins when development/improvements are complete.

MRTU costs are included in the Power Revenue Requirement (O&M).

MRTU costs are expected to decrease once MRTU implementation occurs.